## AMENDMENTS TO THE CLAIMS

Please cancel claims 1-20 and 31-40 and amend the claims as follows.

- 1-20. (cancelled)
- 21. (currently amended) A method of cementing an oil or gas well, the method comprising:

providing a cement composition comprising water, cement, and low reactivity particles, wherein the particles have a size of about 40 mesh to about 250 mesh;

wherein the composition fractures in a non-linear manner when set.

pumping the composition into the <u>oil or gas</u> well; and allowing the composition to set[[;]],

- 22. (cancelled)
- 23. (original) The method of claim 21, wherein the water is present at a concentration of about 30 weight percent to about 150 weight percent, based on the weight of the cement.
- 24. (previously presented) The method of claim 21, wherein the cement is selected from the group consisting of API Class A cement, API Class B cement, API Class G cement, and API Class H cement.
- 25. (previously presented) The method of claim 21, wherein the cement is selected from the group consisting of ASTM class I cement, ASTM class II cement, ASTM class III cement, ASTM class IV cement, and ASTM class V cement.
- 26. (original) The method of claim 21, wherein the particles are silica sand.

- 27. (previously presented) The method of claim 21, wherein the particles are selected from the group consisting of aluminum silicate, gilsonite, ground coal, adamantane, and fullerene.
- 28. (original) The method of claim 21, wherein the particles are present at a concentration of about 30 weight percent to about 100 weight percent, based on the weight of the cement.
- 29. (original) The method of claim 21, wherein the composition further comprises sand.
- 30. (original) The method of claim 21, wherein the composition further comprises gravel.
- 31-40. (cancelled)